

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1994-2000
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1994 Total	18,821	111	2,462	-286	-400	20,708
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,967
1997 Total	18,902	103	2,837	24	92	21,959
1998						
January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	18,708	102	2,993	-530	-11	21,262
1999						
January	^{RE} 1,605	^E 10	295	623	0	2,534
February	^E 1,458	^E 8	262	333	50	2,111
March	^{RE} 1,614	^E 8	276	297	^R -47	2,148
April	^{RE} 1,535	^E 8	267	-91	^R 49	1,768
May	^{RE} 1,592	^E 8	272	-337	^R -11	^R 1,523
June	^{RE} 1,545	^E 6	264	-306	^R -77	^R 1,432
July	^{RE} 1,573	^E 7	276	-225	^R -116	^R 1,515
August	^{RE} 1,560	^E 8	^E 298	-238	^R -46	^R 1,581
September	^{RE} 1,529	^E 7	^E 292	-310	^R -73	1,444
October	^{RE} 1,583	^E 8	^E 295	-148	^R -237	^R 1,502
November	^E 1,530	^{RE} 8	^{RE} 294	30	^R -172	1,690
December	^E 1,590	^E 9	^E 305	514	^E -234	^R 2,185
Total	^{RE} 18,715	^{RE} 96	^{RE} 3,397	^R 141	^{RE} -915	^R 21,433
2000						
<i>January(STIFS)</i>	^E 1,631	^E 13	^E 312	^E 750	^E -196	^E 2,510
<i>February(STIFS)</i>	^E 1,501	^E 10	^E 300	^E 535	^E -98	^E 2,248
2000 YTD	^E 3,132	^E 23	^E 612	^E 1,285	^E -294	^E 4,758
1999 YTD	^E 3,064	^E 18	557	956	50	4,644
1998 YTD	3,085	19	509	787	112	4,513

^a Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1994 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1994 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. 1998: EIA-895, "Monthly Quantity of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-191, "Monthly Underground Gas Storage Report," and Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports and EIA computations. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.